

Trapping, Hysteresis and Ostwald Ripening in Hydrogen Storage

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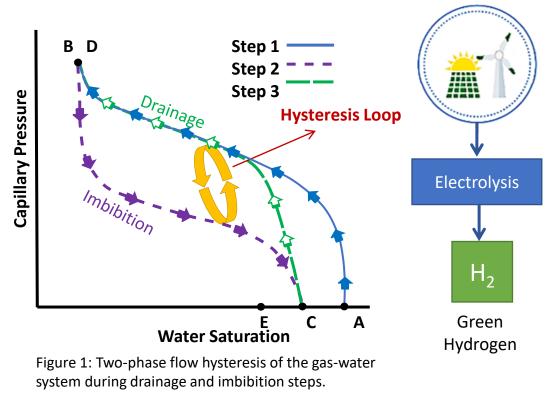
Objectives of the project

- Fundamentals of dynamic hysteresis in multiphase flow
- A better characterization of multiphase flow properties, looking at both the effects of saturation path and flow rate.
- Potentially applicable to other situations including CO₂ and H₂ storage.
- Investigating hydrogen storage and use in different rock geometries.



Background

- Saturation, Interfacial area, Mean curvature and Gaussian curvature give a full characterisation of geometry.
- Capillary pressure depends on both the saturation and saturation history.
- X-ray imaging techniques enable us to use this theory by measuring these four functions.
- **UHS** can be considered as a long-term energy storage solution (inject into the surface reservoir and withdrawn).
- **Porous formations** are good places for GT storage and use.





Two-phase hydrogen experiment

- Investigate the hysteresis of a two-phase hydrogenbrine system at unsteady-state conditions.
- Meso-scale, 12 mm diameter core and repeated H₂ and brine injection.
- Lab-based micro-CT, using a Zeiss Versa XRM-500 X-ray microscope.

ble 1: Capillary number for unsteady state H2-Brine experiment, $Ca_{ij}=rac{\mu_i q_i}{\sigma_{ii}}$				
Flooding Step	Ca_{wg}	Ca_{gw}	Flowrate(ml/min)	
Water	5.8E-09	-	0.06	
Gas	-	1.9E-07	2.00	
Gas	-	3.9E-08	0.40	
Gas	-	7.7E-09	0.08	

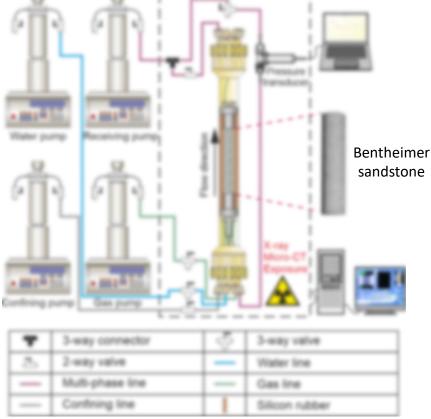
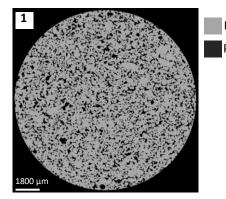


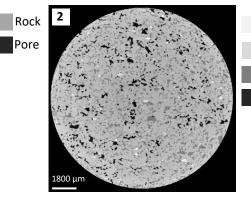
Figure 2: Schematic diagram for the two-phase gas-water experiment.



Dry, normalised and segmented images

- Using Non-Local Means filter with Watershed segmentation technique.
- Image resolution is 5.86 µm.





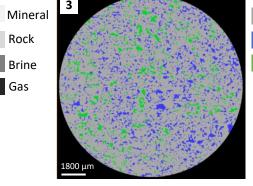


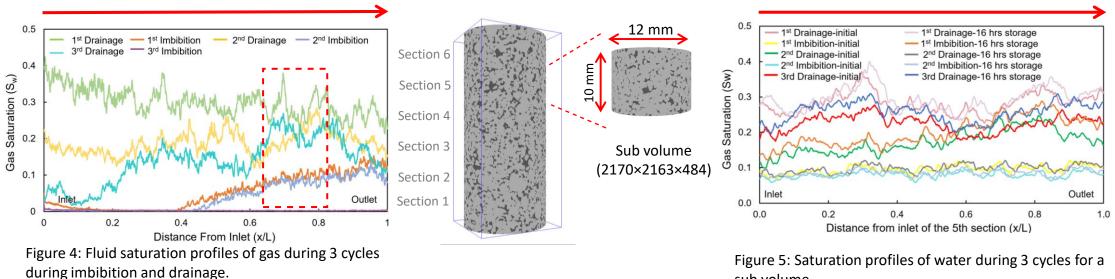
Figure 3: Dry(1), normalised(2) and segmented(3) two-dimensional slices of three-dimensional images of the Hydrogen-brine experiment.

Table 2: Procedure of the sample scanning.

	Scan	Steps	Section
	1 st	Dry scan	1-6
	2 nd	Fully saturated	1-6
	3 rd	1 st Drainage	1-6
	4 th	after16hrs	2,5
Rock Brine Gas	5 th	1 st Imbibition	1-6
	6 th	after16hrs	2,5
	7 th	2 nd Drainage	1-6
	8 th	after16hrs	2,5
	9 th	2 nd Imbibition	1-6
	10 th	after16hrs	2,5
	11 th	3 rd Drainage	1-6
	12 th	after16hrs	2,5
	13 th	3 rd Imbibition	1-6
	14 th	after16hrs	2,5
	15 th	after 1day	1-6



Imaging of gas saturation for all cycles



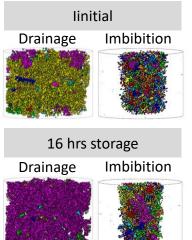
sub volume.

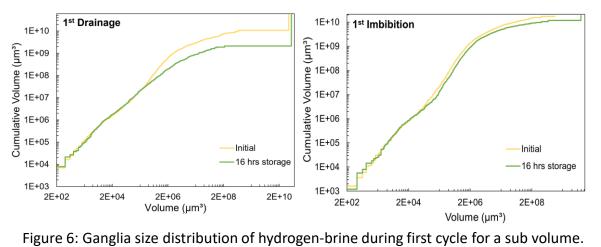
- Hydrogen is dissolved near the inlet when brine is injected.
- Gas saturation can increase after 16 hrs in the volume studied: . gas may rise upwards from lower in the sample.
- Drainage (gas injection) leads to an increase in gas saturation.
- Not much change after water flooding. •



Analysis of discrete ganglia Ganglion size distribution (cycle 1)

- Rearrangement and tendency for some of the smaller bubbles to disappear and add to the larger bubbles but not necessary completely in a connected ganglion
- After imbibition one big ganglia begins to dominate the volume, which makes the withdrawal of hydrogen through a connected pathway possible.





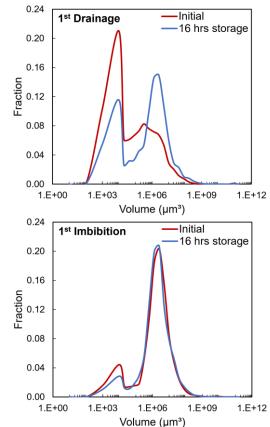


0.24 1st Dra

0

12 mm

Section 5





12 mm

Section 5

шШ

2

Analysis of discrete ganglia Ganglion size distribution (cycle 2 & 3)

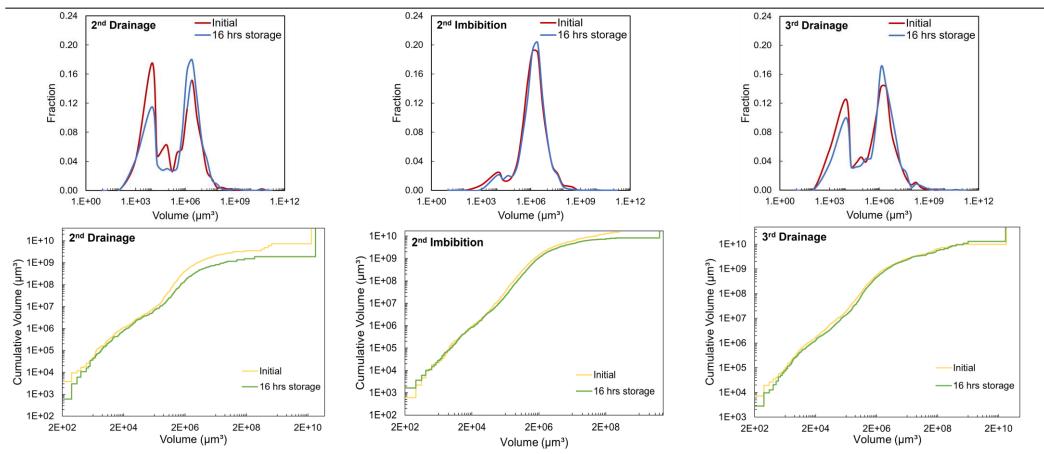
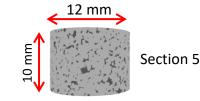
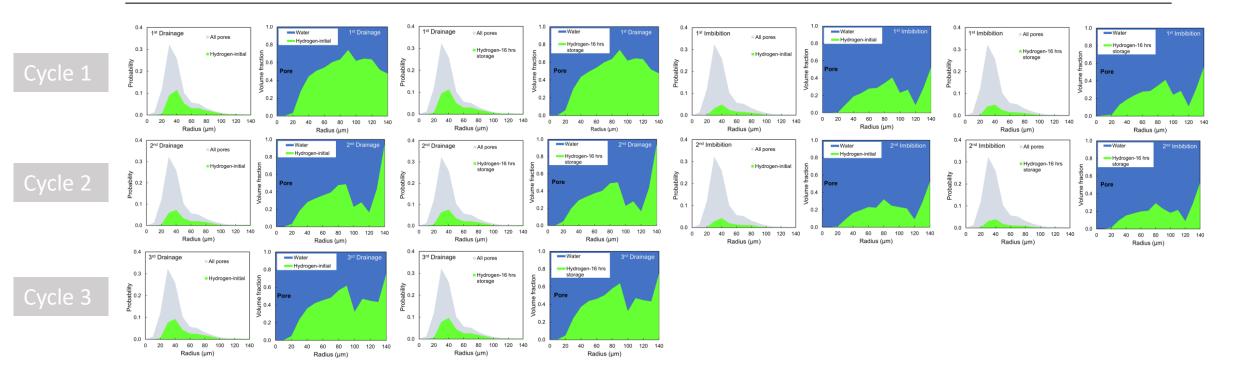


Figure 7: Ganglia size distribution of hydrogen-brine during second and third cycles for a sub volume.



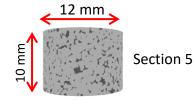


Pore occupancy maps



As expected, gas (shown in green) tends to reside in the larger pores. Both the actual distribution and occupied fractions are shown.





Throat occupancy maps

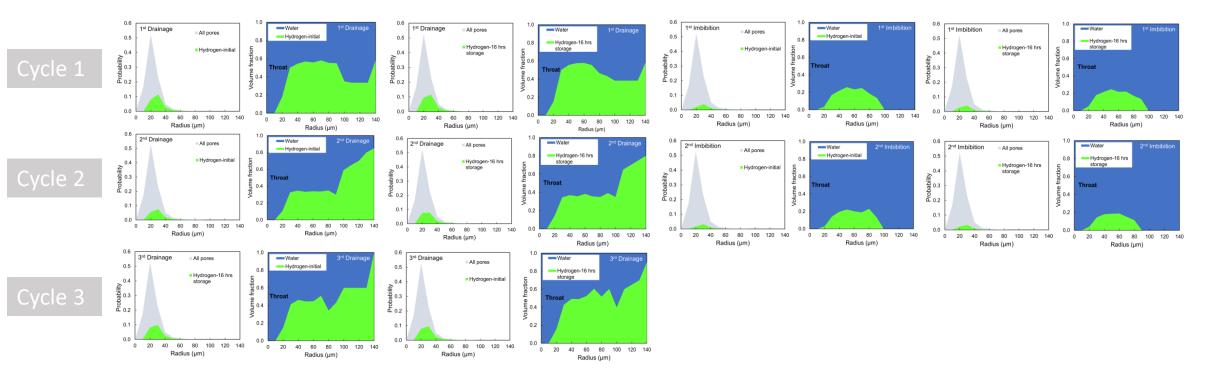
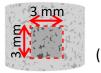


Figure 8: Histogram of the distribution of gas-filled pore elements at different stages of gas injection and the throat occupancy of the volume fraction at different radii.



Measurement of interfacial area & capillary pressure analysis



Section 5 Sub volume (500×500×500)

- Can't rely too much on pressure because of uncertainty in the measurement.
- Capillary pressure after drainage is slightly higher than after imbibition.
- No clear trend between initial and after waiting 16hrs, can go up or down.

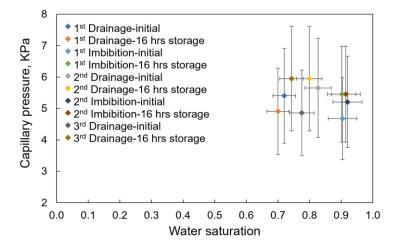


Fig 9: Capillary pressure measurements of each two phases for initial and after 16hrs.

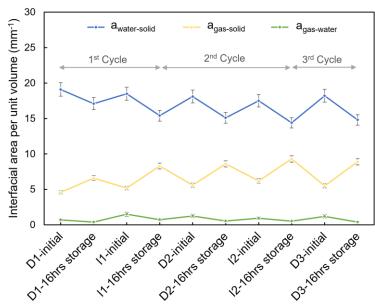


Figure 10: Interfacial area measurements of each two phases for initial and after 16hrs for 3 cycles



Improvement of the experiment protocol

- Porous plate to allow a higher initial hydrogen saturation.
- Using imposed pressures to determine capillary pressure in drainage.
- Pre-equilibrated brine to reduce the effect of dissolution.
- Higher pressure, 10 MPa, to better represent reservoir conditions.

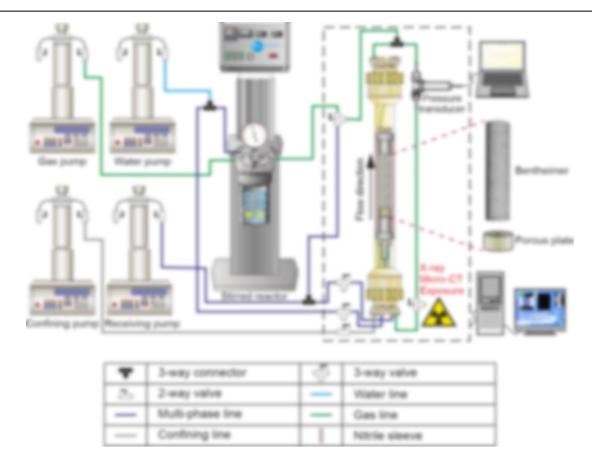


Figure 11: Schematic diagram for the two-phase gas-water experiment.



Did the experiment work?

- High Initial gas saturation after hydrogen injection
- Uniform gas saturation after injection and withdrawal

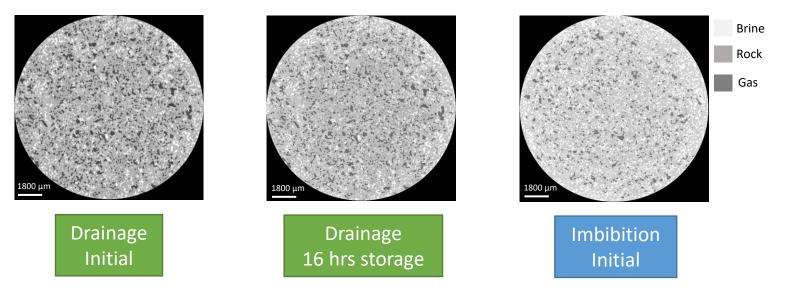


Figure 12: Dry two-dimensional slices of three-dimensional images of the Hydrogen-brine experiment.

Conclusions

- Studying hysteresis during hydrogen injection is the main purpose of my work.
- The relationship between saturation, area, curvature and Gaussian curvature will be measured.
- Drainage and imbibition processes in 3 cycles for a hydrogen-brine system at the unsteady state condition have been investigated.
- The gas saturation was between 30% and 40% after each gas injection near the top of the sample
- Dissolving gas in brine changes the gas saturation along the sample.
- We saw the effect of Ostwald ripening: some of the smaller bubbles disappear and are rearranged to the larger bubbles but are not necessary in a connected ganglion.

Future work

- I have looked at the carbonate sample for which I have performed a similar suite of experiments, and I am still analysing the results.
- Finishing the result analysis of Hydrogen-Brine experiment (porous plate).
- Preparing the procedure for a new set of experiment, different types of rock.
- How can we extend the experimental protocol to measure capillary pressure and relative permeability for a range of saturations, after allowing pore-scale equilibrium (Ostwald ripening)?



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